

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SAN Juan Minerals Exploration Co

3. ADDRESS OF OPERATOR

Box 504 Blanding UT 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Approx 30' SW FED GEOR #1 1836 FNL

At proposed prod. zone

700'

≈ 861' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1/2 M NE MEXICAN HAT UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

FED #1 plugged

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

GEB #2

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

700' GR

5. LEASE DESIGNATION AND SERIAL NO.

FED 47303D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Gebauer-1B

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

SEC 7

T42S R19E

12. COUNTY OR PARISH

13. STATE

SAN JUAN UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

FED #1 plugged

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

GEB #2

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

700' GR

16. NO. OF ACRES IN LEASE

29.14

17. NO. OF ACRES ASSIGNED

TO THIS WELL

1/2

19. PROPOSED DEPTH

700'

20. ROTARY OR CABLE TOOLS

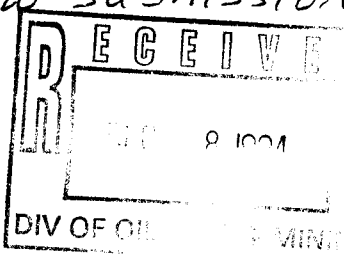
rotary

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8	400' 3 1/2"		400'	75 SACKS NEAT CEMENT

RE-SUBMISSION OF APD. ORIGINALLY submitted
By Petty Oil. New submission by SAN Juan Minerals
Expl. Co.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Joe Johnson

TITLE

Secretary

DATE

11-22-94

(This space for Federal or State office use)

PERMIT NO.

43-037-31759

APPROVAL DATE

APPROVED BY

Matthew

TITLE

Petroleum Engineer

DATE

4/11/95

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1040 DISTRICT OFFICE

94 JAN 12 AM 8:22

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UT-060-3160-1
(1403f)

BUREAU OF LAND MANAGEMENT
MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company PEHY OIL Well No GEBAUER 1-B
Location: Sec: 7 T. 42 S. R. 19 E. Lease No. FED 073030
Onsite Inspection Date: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: RECCO,
Goodridge

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	<u>Goodridge</u>	<u>300'</u>
Expected Gas Zones:	<u>NONE</u>	
Expected Water Zones:	<u>RECCO</u>	<u>140'</u>
Expected Mineral Zones:	<u>NONE</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: NONE

4. Casing Program and Auxiliary Equipment: 400' of 5 1/2" STEEL CASING

Anticipated cement tops will be reported as to depth, not the expected number of sacks.

5. Mud Program and Circulating Medium: AIR MIST

Operations will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 2; DRILLING OPERATIONS, except where advance approval for a variance has been obtained.

6. Coring, Logging and Testing Program: NONE

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1(b). Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

NONE

8. Anticipated Starting Dates and Notifications of Operations:

Required verbal notifications are summarized in Table I, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with Minerals Management Service.

IMMEDIATE REPORT: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference may be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6(d) and Onshore Oil and Gas Order No. 2.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

Well name and number, location by 1/4 1/4 section, township and range, Lease number and operator.

Other: 30 ft. SW. FED #1

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

a. Location of proposed well in relation to town or other reference point: N.E. MEXICAN HAT

b. Proposed route to location: GRAVEL & DIRT ROAD

c. Plans for improvement and/or maintenance of existing roads: NONE

d. An encroachment permit will be obtained from the San Juan County Road Department (801) 587-2231, Ext. 43 for use of county roads: Existing ROAD

e. Other existing roads: NONE

2. Planned Access Roads:

Approximately NONE feet of new road NONE feet of maximum disturbed width would be constructed.

The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of completion of drilling operations.

Ditched, crowned, culverts in place where required, and surfaced with rock. Cattleguards? NONE

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance of usage.

The topsoil from the access road will be reserved in place.

3. Location of Existing Wells: NORTH MEXICAN NAT

4. All permanent above-ground facilities (in place six months or longer) will be painted a neutral, nonreflective _____ color as required by the Authorized Officer, except for those facilities or portions thereof required to comply with the Occupational Safety and Health Act or written company safety manual or documents. The paint on the surfaces of the facilities will be maintained as required by the Authorized Officer.

If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the largest tank + one days production entering the battery. All load lines and valves will be placed inside the dike surrounding the tank battery. The tank battery and berm, any pits, and any production facilities shall be fenced and the fence will be maintained. The gates shall be kept closed.

All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.

Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT and 43 CFR 3162.7-2.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from: _____
MEXICAN HAT CITY WELL

A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah (801) 637-1303.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of that water.

6. Source of Construction Material:

Pad construction material will be obtained from on site and in place materials.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.

7. Methods of Handling Waste Disposal:

The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with (native material/ tons of bentonite). The sides of the pit shall be sloped no greater than _____ to one. If bentonite is used as lining material it shall be worked into the soil.

Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying.

No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit, location, or on the access road. In the event of an accident and hydrocarbons are allowed to escape, all hydrocarbons will be cleaned up and removed within 48 hours.

No chrome compounds will be on location.

Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.

Other: Toilets NONE

8. Ancillary Facilities:

Camp facilities will/will not be required. They will be located at:

9. Well Site Layout:

The reserve pit will be located: South of well 10*

10. Plans for Restoration of Surface:

- A. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.
- B. As soon as the reserve pit has dried all areas not needed for production (including the access road) will be filled in, contoured to approximately natural contours and _____ inches/as much top soil as was removed replaced leaving sufficient for future restoration. This area will then be seeded. The remaining top soil will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.

- C. The area will be seeded between October 1 and February 28 with:

____ lbs/acre Indian ricegrass
____ lbs/acre Galleta
____ lbs/acre Crested wheatgrass
____ lbs/acre Thickspike wheatgrass
____ lbs/acre Sand dropseed
____ lbs/acre Fourwing saltbush
____ lbs/acre Shadscale
____ lbs/acre Desert/Antelope bitterbrush
____ lbs/acre Small Burnett
____ lbs/acre Yellow Sweetclover
____ lbs/acre Lewis flax, (Appar)
____ lbs/acre Wild sunflower
____ lbs/acre Ephedra
____ lbs/acre Winterfat
____ lbs/acre Big/Black Sagebrush
____ lbs/acre Utah sweetvetch
____ lbs/acre Bottlebrush squirreltail
____ lbs/acre Russian wildrye

The pounds of seed listed above is pure live seed.

- D. Seed will be broadcast followed by a light harrowing. If the seed is drilled, the seeding rate can be reduced by 25% and harrowing can be eliminated.

11. Surface and Mineral Ownership:

BLM

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 31262.6.

The dirt contractor will be provided with an approved copy of the surface use plan.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places:
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

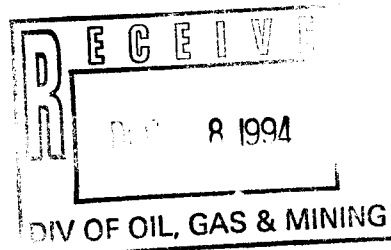
If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225



November 22, 1994

Bureau of Land Management

Attn: Marie

P.O. Box 970

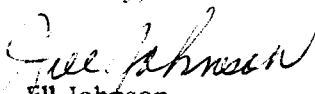
Moab, UT 84532

Re: APD - Gebauer #1B

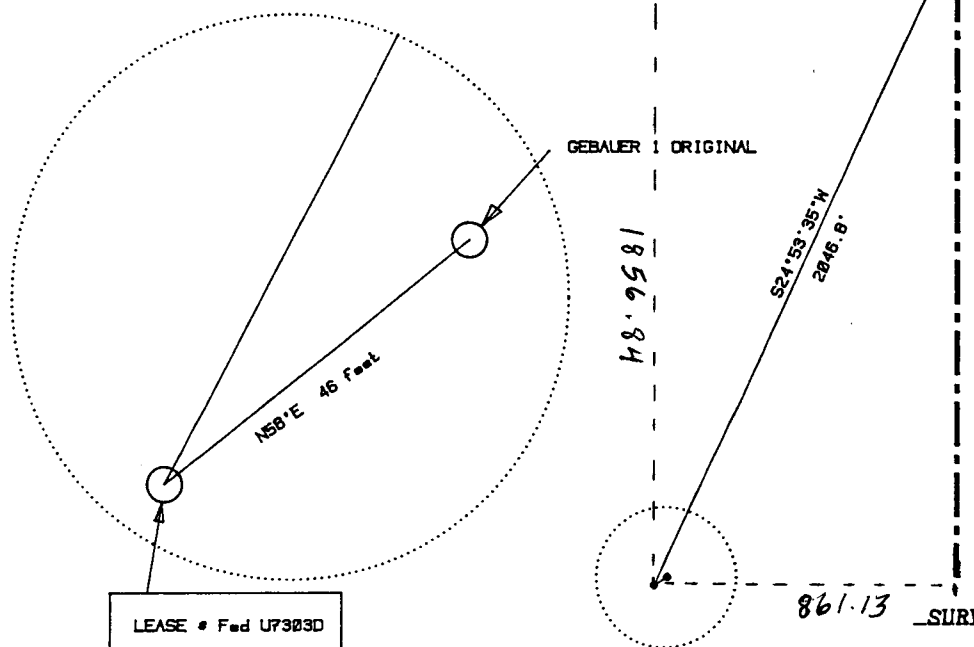
Petty Oil Company originally filed an APD on the Gebauer #1B. However, Petty Oil has been unable to meet bond requirements.

San Juan Minerals Exploration would like to test this well. I have enclosed the cover copy of the APD changing the name of operator to San Juan Minerals. If you have any questions, please contact Jack Williams at (619) 922 2222.

Sincerely,


Jill Johnson

T42S. R19E
SAN JUAN COUNTY



LOCATION OF GEBAUER 1B
WELL NW OF MEXICAN HAT.

SCALE: 1 INCH = 400 FEET

LEASE # Fed U7303D
SAN JUAN Min Exp
Sec 7 R19E T42S
GEBAUER # 1B

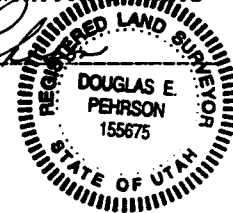
SURVEYOR'S CERTIFICATION:

I, DOUGLAS E. PEHRSON, A REGISTERED LAND SURVEYOR
AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH AND
HOLDING LICENSE NO. 155675, DO HEREBY CERTIFY THAT I
HAVE MADE A SURVEY OF THE ABOVE DESCRIBED PROPERTY AND
THAT THE PLAT HEREON IS A TRUE REPRESENTATION OF SAID
SURVEY.

4-3-95

DATE

DOUGLAS E. PEHRSON



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

PEH: O:1

3. ADDRESS OF OPERATOR

70. Box 504 Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface APPX. 30 ft. SW. FED #1 Gebauer

At proposed prod. zone

700'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1/2 mile N.E. MEXICAN HAT Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

FED #1 plugged

18. DISTANCE FROM PROPOSED LOCATION*

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OR APPLIED FOR, ON THIS LEASE, FT.

Gebauer FED #2

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8	400' 5 1/2" J-55	14.5-55	400'	75 SACKS NEAT CEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

A. Wayne Joe Pottley

TITLE

President

DATE

1/5/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/08/95

API NO. ASSIGNED: 43-037-31759

WELL NAME: GRBAUER 1B
OPERATOR: SAN JUAN MINERALS (N0810)

PROPOSED LOCATION:

NENE 07 - T42S - R19E
SURFACE: 1856-FNL-0861-FEL
BOTTOM: 1856-FNL-0861-FEL
SAN JUAN COUNTY
MEXICAN HAT FIELD (410)

LEASE TYPE: FED
LEASE NUMBER: U-7303-D

PROPOSED PRODUCING FORMATION: GDRSD

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat of SOATS
Y Bond: Federal [Y State[] Fee[]
(Number UNKNOWN)
N Potash (Y/N)
N Oil shale (Y/N)
N Water permit
(Number _____)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
___ R649-3-3. Exception.
✓ Drilling Unit.
Board Cause no: 156-3
Date: 4/15/80

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 11, 1995

San Juan Minerals Exploration Company
Box 504
Blanding, Utah 84511

Re: Gebauer-1B Well, 1856' FNL, 861' FEL, NE NE, Sec. 7, T. 42 S., R. 19 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31759.

Sincerely,

R. J. Firth
Associate Director

ldc

Enclosures

cc: **San Juan County Assessor**
Bureau of Land Management, Moab District Office
WAPD



Operator: San Juan Minerals Exploration Company

Well Name & Number: Gebauer-1B

API Number: 43-037-31759

Lease: Federal U-7303D

Location: NE NE Sec. 7 T. 42 S., R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

RECEIVED
MAY 30 1995
DIV. OF OIL, GAS & MINING
PLUG BACK

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		1c. SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. NAME OF OPERATOR SAN Juan Minerals Exploration Co					
3. ADDRESS OF OPERATOR Box 504 Blanding UT 84511					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Approx 30' SW FED GEHLER #1 At proposed prod. zone 700'					
11. SEC., T., R. M. OR BLK. AND SURVEY OR AREA SEC 7 T42S R19E					
12. COUNTY OR PARISH SAN JUAN UT					
13. STATE UT					
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) FED #1 plugged		16. NO. OF ACRES IN LEASE 29.14		17. NO. OF ACRES ASSIGNED TO THIS WELL 1/2	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. GEB #2		19. PROPOSED DEPTH 700'		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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RE-SUBMISSION OF APD. ORIGINALLY SUBMITTED
By Petty Oil. New submission by SAN Juan Minerals
Expl. Co.

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24. SIGNED Joe Johnson TITLE Secretary DATE 11-22-94

(This space for Federal or State office use)

PERMIT NO. 43-037-31759

APPROVED BY ACCEPTED

CONDITIONS OF APPROVAL, IF ANY:

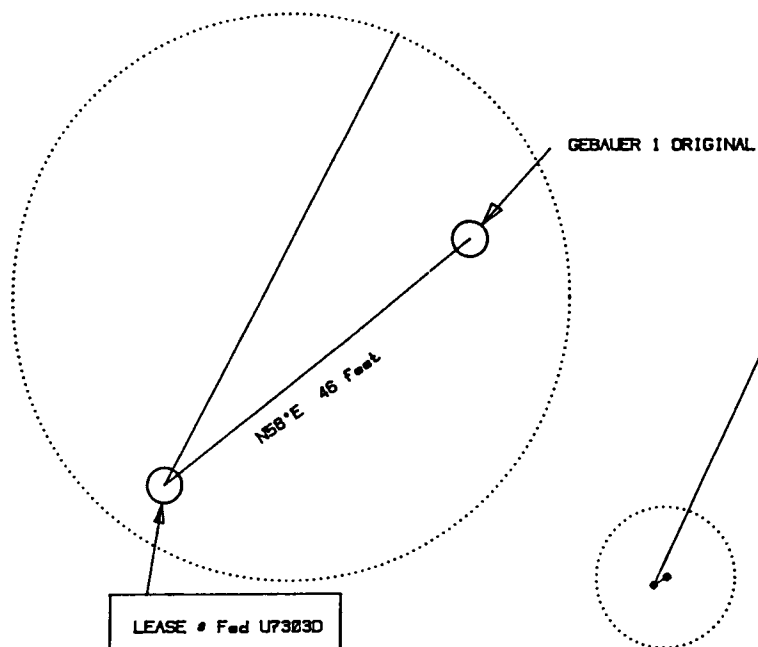
FLARING OR VENTING OF
GAS IS SUBJECT TO REG. 4-A

APPROVAL DATE
Branch of Fluid Minerals
Moab District

CONDITIONS OF ACCEPTANCE ATTACHED

*See Instructions On Reverse Side

T42S. R19E
SAN JUAN COUNTY



LEASE # Fed U73030
SAN JUAN Min Exp
Sec 7 R19E T42S
GEBAUER # 1B

LOCATION OF GEBAUER 1B
WELL NW OF MEXICAN HAT.

SCALE: 1 INCH = 400 FEET

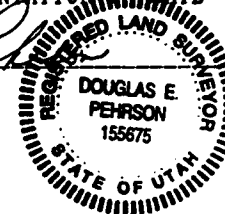
SURVEYOR'S CERTIFICATION:

I, DOUGLAS E. PEHRSON, A REGISTERED LAND SURVEYOR
AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH AND
HOLDING LICENSE NO. 155675, DO HEREBY CERTIFY THAT I
HAVE MADE A SURVEY OF THE ABOVE DESCRIBED PROPERTY AND
THAT THE PLAT HEREON IS A TRUE REPRESENTATION OF SAID
SURVEY.

4-3-95

DATE

DOUGLAS E. PEHRSON



San Juan Minerals Exploration Company
Well No. Gebauer 1B
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303D

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that San Juan Minerals Exploration Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. UT0093, Travelers Indemnity Company (Principal - San Juan Minerals Exploration Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

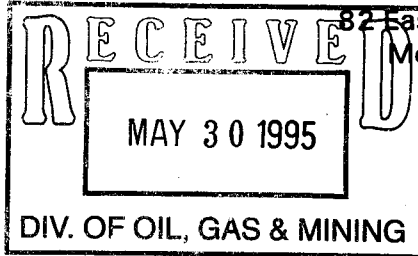


United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District

82 East Dogwood, Suite M
Moab, Utah 84532



IN REPLY REFER TO:

3162
(U-7303D)
(UT-065)

MAY 25 1995

CERTIFIED MAIL-RETURN RECEIPT REQUESTED
Certification No.: Z 208 957 876

Mr. Jack Williams
San Juan Mineral Exploration Company
10970 Williams Avenue
Blythe, California 92225

Re: Application for Permit to Drill
Well: Gebauer 1B
Section 7, T. 42 S., R. 19 E.
Lease: U-7303D
San Juan County, Utah

WRITTEN ORDER

Dear Mr. Williams:

Please find enclosed your application for permit to drill (APD) which was received in this office on November 28, 1994. This office has chosen to accept the APD, not approve it. This well was illegally drilled without prior approval of an APD. Since the APD was submitted as a result of an enforcement action and after the hole was drilled, all the conditions of approval would be after-the-fact; therefore, we are not compelled to approve the APD. We want to make it clear, for the record, that we in no way condone the illegal drilling of holes without prior approval of an APD. We are merely making the best of a bad situation and therefore, accept this APD predicated upon conditions of acceptance. We have enclosed these conditions of acceptance.

In a letter dated January 19, 1995, the Bureau of Land Management (BLM) informed you of the deficiencies of your APD package. You have provided a survey plat and self certification statement as required. To date you have not met the third requirement which was to verify the surface casing, the size of casing, depth of casing and height of cement behind the casing.

You are hereby given 60 days from receipt of this letter to verify the down hole conditions as originally required in the January 19, 1995 letter. Failure to comply with this written order will result in appropriate enforcement actions. You may request a State Director Review of this action in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing within twenty business days of the date of receipt of this correspondence to the:

State Director
Bureau of Land Management
Consolidated Financial Center
P. O. Box 45155
Salt Lake City, Utah 84145-0155.

Such request shall not result in a suspension of the action unless the reviewing official so determines. If you should have any questions, please call Gary Torres or Eric Jones of this office at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure
APD (12pp)

cc: UT-069, San Juan Resource Area (w/Enclosure)
State of Utah (w/Enclosure)✓
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

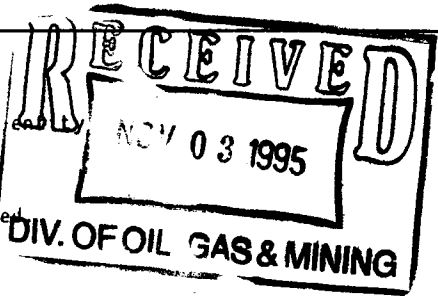
OPERATOR San Juan Minerals Expl.
ADDRESS 10970 Williams Ave
Blythe Ca

OPERATOR ACCT. NO. H 0810

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	09080	10980	43 037 31759	Gebauer 1B	NE NE	7	425 #E	19E	SAN Juan	12/92	12/92
WELL 1 COMMENTS: Geb #1 plugged 11/4/93 U-7303D 43-037-30148 "Sow" Gebauer 1B next to Gebauer #1 - Geb #1B plugged 9/95 U7303-D "Drl"											
WELL 2 COMMENTS: Entity added 11-9-95. <i>fec</i> (PA info. faxed 11-9-95/BLM moab)											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Jess Johnson
Signature
Secretary 10-31-95
Title Date
Phone No. (619) 922 2278

Temporary Form 3160-13
(June 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
INSPECTION RECORD - ABANDONMENT

Lease No./Unit/CA U-7303D	State UT	District Moab	Field Area Mexican Hat
API No.	Location 1/4, 1/4, S-T-R Sec. 7, 42 S, 19 E	Spud Date unknown illegally drilled	Status PLA
Operator/Representative SIME	Rig/Contractor/Representative Quality	Type of Well* dry hole	

*Dry Hole, Depleted Producer, Service, Water Well, etc.

INSP. NO.	INSPECTOR	ACT. CODE	OPEN DATE	CLOSE DATE	WELL INSPECTED NO.	OFFICE TIME	TRAVEL TIME	INSPECT. TIME	TRIPS
401	J Brown	PN	12/04/13	05/09/13	#1B	.5	3	5	1
400	J Brown	PD	05/04/13	05/09/13	#1B				

PLUGGING OPERATIONS

	WITNESSED		
	YES	NO	N/A
1. Plugs spotted across perforations if casing set?			X
2. Plugs spotted at casing stubs?			X
3. Open hole plugs spotted as specified? plug w/ cement from TD to surface	X		
4. Retainers, bridge plugs, or packers set as specified?			X
5. Cement quantities as specified? 85 SX mixed	X		
6. Method of verifying and testing plugs as specified? to surface WOC held	X		
7. Pipe withdrawal rate satisfactory after spotting plugs?	X		
8. All annular spaces plugged to surface?	X		
9. INC issued?			X

Plug Tested: ☒ No ☐ Pressured ☐ Tagged

If tested, which plug(s):

 Bottom Plug: Type Plug **cement** Depth(s) **740' - 0'** Amount of Cement **pumped 83 SX**
mixed 85 SX

Stub Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Intermediate Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Surface Shoe Plug: Amount of Cement _____ Top of Plug _____

Other: Type of Plug _____ Depth(s) _____ Amount of Cement _____

Cement and mechanical plug placement data (attach service company report, if available):

 Remarks: **740' of rods pulled & 2 3/8 EUE tubing**
tag bottom of well pumped 83 SX to surface
WOC 45 mins. held well PLA is specified in approval

(Continued on reverse)

Form 3160-S
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

FED 47303D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

San Juan Minerals Exploration Co

3. Address and Telephone No.

10970 Williams Ave Blythe Ca 922-2278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Approx 30' SW FED Gebauer #1

Sec. 5 42S 19E

TYPE OF SUBMISSION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

May be a delay in getting well

plugged by 9/19/95. Quality Drilling has

assured us they will plug well as

soon as possible.

Request one month to six weeks

extension.

ACCEPTED

Branch of Fluid Minerals

Moab District

Date 9-15-95

SEP 26 1995

CONDITIONS OF ACCEPTANCE ATTACHED

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

5. Lease Designation and Serial No.

FED 47303D

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

San Juan Minerals Exp. Co.

3. Address and Telephone No.

10970 Williams Ave. Blythe, CA 92225 (619) 922-2278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Approx. 30' SW Fed Gebauer #1

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer 1B

9. API Well No.

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugging request. Dry hole.

Request permission to plug
AND ABANDON. Plug bottom to top with
neat cement.

619 922-2278 Jill Johnson

Plan on requesting Quality Drilling to perform
plugging procedures.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Approved w/ COA's Expires 7/19/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2
11/10

San Juan Minerals Exploration Co.
Well No.: Gebauer Groom 1B
Surface: SENE Sec. 7 T. 42 S., R. 19 E.
Surface Lease: U-7303D
API No.: 43-037-31759
CA No.: NA
San Juan County, Utah

CONDITIONS OF APPROVAL

1. Notify Jeff Brown, Bureau of Land Management, San Juan Resource Area Office in Monticello, Utah at (801)-587-2141 at least 48 hours before starting plugging procedures.
2. Plugging must be completed within 60 days of receipt of this approval.
3. Within 30 days of completing these plugging procedures a Subsequent Report of Abandonment (SRA) shall be filed (Form 3160-5, Sundry Notices and Reports) detailing the work that was done and where plugs were placed. This report should include a schematic of the down hole conditions after plugging has occurred.
4. A Final Abandonment Notice (FAN) shall be submitted (Form 3160-5, Sundry Notices and Reports) when the surface reclamation is completed and the surface is ready for inspection.
5. Any questions regarding the surface restoration may be directed to Jeff Brown of the San Juan Resource Area in Monticello, Utah at (801)-587-2141.

Form 3160-5
June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SAN Juan Minerals Exp. Co.

3. Address and Telephone No.

10970 Williams Ave. Blythe, CA 92225 (619) 922-2278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 7 (see map)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U7303D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Grebauer 1-B

9. API Well No.

4303730148

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Began pumping well on 5/10/95. Will test well for approx. 60 days.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

ACCEPTED

Branch of Fluid Minerals
Moab District

MAY 7 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
 SAN Juan Minerals Exploration Co.

3. Address and Telephone No.
 10970 Williams Ave Blythe CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1835' NL and 825' EL SEC 7 T42S R19E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SAN Juan Co. UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to plug AND ABANDON.

This Sundry Notice ISSUED IN RESPONSE TO
WRITTEN ORDER DATED 11/3/93.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Date

(This space for Federal or State office use)

Associate District Manager

Approved by

Title

Date

Conditions of approval, if any:

APPROVED: 12/4/93

CONDITIONS OF APPROVAL, ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

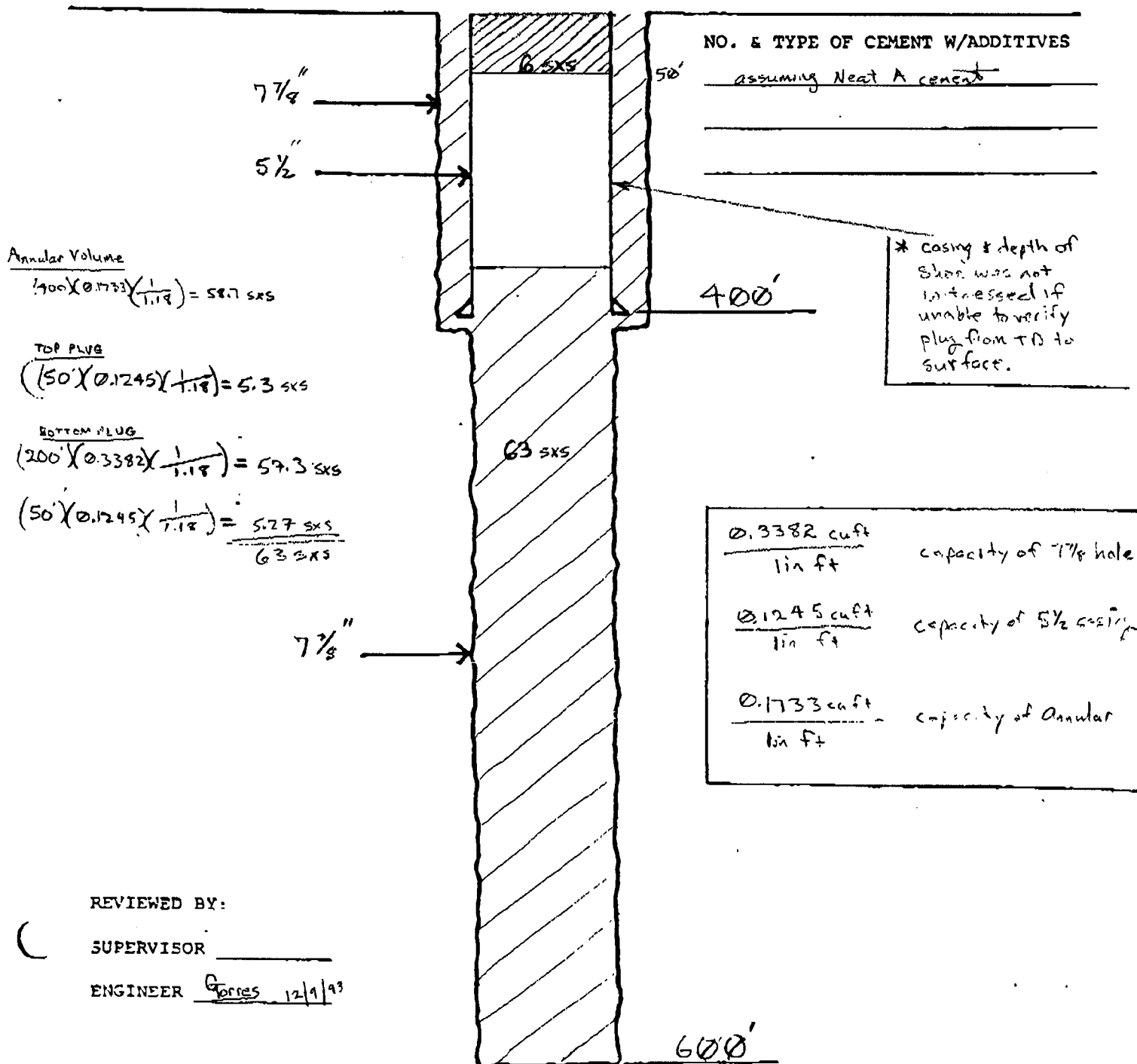
*See Instruction on Reverse Side

San Juan Minerals Exploration Company
Well No.: Gebauer 1-B
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
UTU-7303D

CONDITIONS OF APPROVAL

1. Notify Jeff Brown, Bureau of Land Management, San Juan Resource Area Office in Monticello, Utah at (801)-587-2141 at least 24 hours before starting plugging procedures.
2. Within 30 days of completing abandonment procedures a subsequent report of abandonment shall be filed (Form 3160-5, Sundry Notices and Reports) detailing the work that was done.
3. Any questions regarding the surface restoration may be directed to Robert Larsen of the San Juan Resource Area in Monticello, Utah at (801)-587-2141.
4. If down hole conditions are unknown (not witnessed by BLM inspectors) and cannot be verified then SJME must plug the hole from TD to surface.

OPERATOR San Juan Minerals Exploration LEASE NO. U-7303D
WELL NAME & NO. Gebauer 1-B 44 SEC. 7 T. 42S R. 17E
FIELD Mexican Hat COUNTY San Juan STATE Utah
ENG: G. Torres TITLE Petroleum Engineer DATE 12/8/93
REMARKS Unsure of down hole conditions, if conditions cannot be verified then
SJME must plug from TD to surface*



REVIEWED BY:

SUPERVISOR _____

ENGINEER G. Torres 12/9/93

Form 9-228
(Rev. 5-88)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved,
Budget Bureau No. 42-R285.6.AMENDED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESSV. ☐ Other ☐2. NAME OF OPERATOR
San Juan Minerals Exploration Co.3. ADDRESS OF OPERATOR
10970 Williams Avenue Blythe, CA 922254. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

1847' NL and 838' EL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

none

5. LEASE DESIGNATION AND SERIAL NO.

U 7303 D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer

9. WELL NO.

1-B

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R. N., OR BLOCK AND SURVEY
OR AREA

Sec7 T 42S R 19 E SLM

12. COUNTY OR
PARISH

San Juan

13. STATE

ut

15. DATE SPCCDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RSE, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

Feb 1993

20. TOTAL DEPTH, MD & TVD

600

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
5 1/2"		400'	7 7/8	40 sacks with pump	down plug

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
------	----------	-------------	---------------	-------------	------	----------------	-----------------

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Not tested - ordered shut down by ELM before completion

DATE OF TEST HOURS TESTED OF TEST SIZE PROD'N. FOR TEST PERIOD OIL—DBL. GAS—MCF. WATER—DBL. RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—DBL. GAS—MCF. WATER—DBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Secretary

DATE 6-7-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ **Well File** _____
GEBAUER-1B _____
 (Location) Sec 7 Twp 42S Rng 19E
 (API No.) 43-037-31759

☐ **Suspense** _____
 (Return Date) _____
 (To - Initials) _____

☐ **Other** _____

1. Date of Phone Call: 12-1-95 Time: 11:00

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
 Talked to:

Name VERLENE BUTTS (Initiated Call ☐ - Phone No. (801) 259-6111
 of (Company/Organization) BLM/MOAB

3. Topic of Conversation: REQ WCR FOR THE ABOVE WELL.

(PA INFO FAXED TO ME 12-1-95)

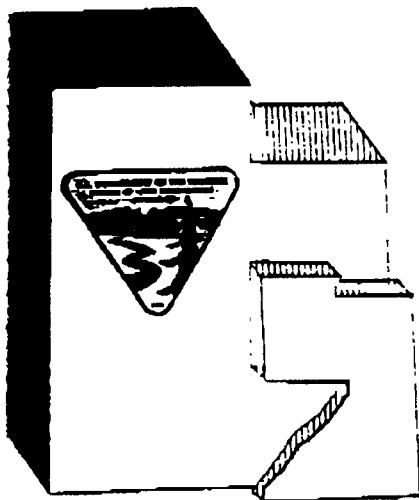
4. Highlights of Conversation: _____

BLM DOES NOT HAVE A WCR FOR THIS WELL, NOR ARE THEY GOING TO REQUIRE ONE.

SAN JUAN MINERALS SUBMITTED MISC INFO TO THEM IN 95', HOWEVER THE WELL/APD

WAS NEVER APPROVED BY BLM WHEN IT WAS DRILLED BACK IN 92'.

*DOGM APPROVED APD 4-11-95/COMMENTS ADDED TO "DETAIL WELL DATA SCREEN/3270".



**FAX TRANSMITTAL
MOAB DISTRICT OFFICE**

TO: Lisha

FROM: Verlene Butts

SUBJECT: SN U7303D 1B

Approve SRW

NUMBER OF PAGES: 3
(Including Cover Sheet)

DATE: 11/30/95

TIME: 3:45 P.M.

FAX MACHINE NO.: _____

COMMENTS: Remember that we
talked about this well?
Here it is. Thanks!

UT-060-1542-1
(October 1991)

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SAN Juan Minerals Exploration Co

3. Address and Telephone No.

10970 Williams Ave Blythe CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NE Sec 7 T42S R19E

FORM APPROVED

Budget Bureau No. 1004-0133
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-7303D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer 1B

9. API Well No.

4303731759

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

SAN Juan Ut

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept 13, 1995 - well plugged
Pull rods & tubing
Plug 800' to surface
85 sacks cement

14. I hereby certify that the foregoing is true and correct

Signed

Jesse Johnson

Title

Secretary

Date

10-3-95

(This space for Federal or State office use)

Associate District Manager

Approved by

William

Title

Date

12/30/95

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

San Juan Minerals Exploration Company
Well No. Gebauer 1B
SENE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease UTU7303D

CONDITIONS OF APPROVAL

Contact Jeff Brown of the Bureau of Land Management, San Juan Resource Area at (801) 587-2141 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the San Juan Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.


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01/09/96      D E T A I L      W E L L      D A T A      menu: opt 00
api num:      4303731759      prod zone: GDRSD      sec      twnshp      range      qr-qr
entity:       9080      :      7      42.0 S      19.0 E      NENE
well name:    GEBAUER-1B
operator:     N0810 : SAN JUAN MINERALS EXPLOR      meridian: S
field:        410      : MEXICAN HAT
confidential flag: confidential expires:      alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number: U-7303D      lease type: 1      well type:      OW
surface loc:   1856 FNL 0861 FEL      unit name:
prod zone loc: 1856 FNL 0861 FEL      depth:      700      proposed zone: GDRSD
elevation:     4170' GR      apd date:      950411      auth code: 156-3
* * completion information * *      date recd:      951201      la/pa date: 19950913
spud date:      compl date:      total depth: 800'
producing intervals:
bottom hole:   1856 FNL 0861 FEL      first prod:      well status:      PA
24hr oil:      24hr gas:      24hr water:      gas/oil ratio:
      * * well comments:      direction1:      api gravity:
951106 PZ ADDED TO CLEAR SUSPENSE:951109 ENTITY ADDED:951116 1994 CUM BASE
ADDED:951201 PA'D 9-13-95;WITNESSED BY BLM;NO WCR AVAILABLE;WELL DRILLED IN
1992 W/O BLM APPROVAL:
opt: 21 api: 4303731759 zone: GDRSD date(yy-mm): 9300 enty      acct:

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DATE 01/09/96

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

42.0 S 19.0 E 7 NENE S 43-037-31759 GDRSD PA

OPERATOR: N0810 : SAN JUAN MINERALS EXPLOR

WELL NAME: GEBAUER-1B

ENTITY: 9080 :

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/94				1	0	2	
N0810	9080	SOW	0	0	0	0	95-01
N0810	9080	SOW	0	0	0	0	95-02
N0810	9080	SOW	0	0	0	0	95-03
N0810	9080	SOW	0	0	0	0	95-04
N0810	9080	SOW	0	0	0	0	95-05
N0810	9080	SOW	0	0	0	0	95-06
N0810	9080	SOW	0	0	0	0	95-07
N0810	9080	SOW	0	0	0	0	95-08
N0810	9080	PA	0	0	0	0	95-09
N0810	9080	PA	0	0	0	0	95-10

YTD

0

0

0

OPT: 13 API: 4303731759 ZONE: GDRSD PERIOD(YMM): 9500 ENTY:

0 ACCT: